

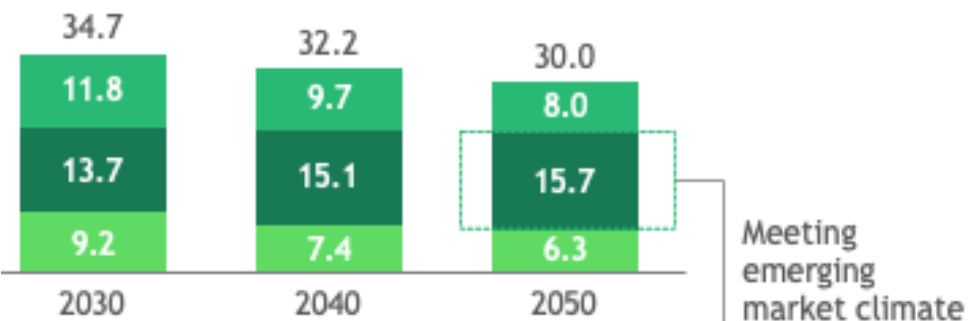
# ACETTNA Summary Findings

India and Southeast Asia focus

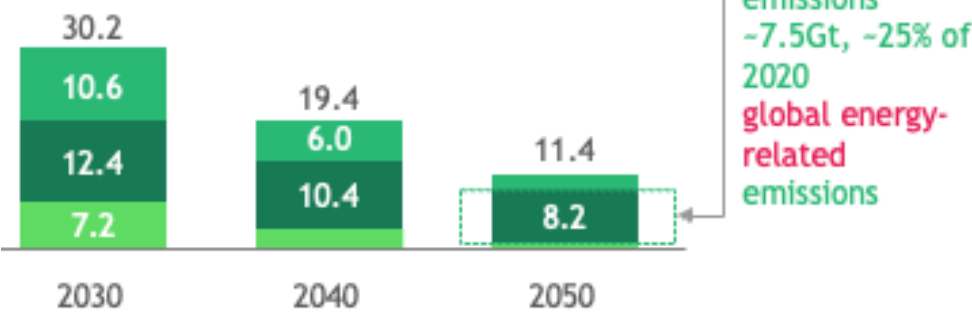
October 26<sup>th</sup> 2023

# Accelerating emerging market decarbonization is key to reducing energy-related emissions

"Business as usual" forecast  
(Gt CO<sub>2</sub><sup>1</sup>, IEA Stated Policies Scenario)



Announced pledges forecast  
(Gt CO<sub>2</sub>, IEA Announced Pledges Scenario)



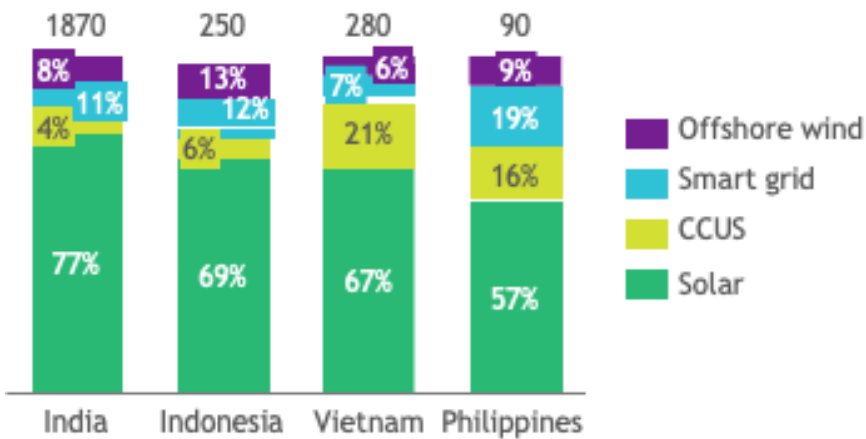
Advanced economies Emerging market and developing economies China

1. Includes emissions from industrial processes, fossil fuel combustion, and flaring  
2. Total CO<sub>2</sub> abatement (MtCO<sub>2</sub>e/yr) for each market and relative abatement by technology in 2040  
Source: IEA World Energy Outlook 2022

3 out of 4 countries have announced net zero pledges

| Country     | Net-zero climate pledges |                    |
|-------------|--------------------------|--------------------|
| Philippines | ✗                        | No net-zero pledge |
| Vietnam     | ✓                        | Net-zero by 2050   |
| Indonesia   | ✓                        | Net-zero by 2060   |
| India       | ✓                        | Net-zero by 2070   |

Solar to provide 60-80% of emissions abatement<sup>2</sup>



# Similar challenges across multiple emerging markets which inhibit ability to deploy required levels of clean technologies



## Lack of supporting policies & regulations

- Lack of clear regulations reduce investment certainty (e.g., CO<sub>2</sub> liability, offshore leases)
- Local content requirements limit supply and increase costs
- State monopolies limit participation of private clean energy developers



## Lack of supporting infrastructure

- Limited energy access reduces prioritization of decarbonization
- Insufficient power grid infrastructure limits interconnections
- Lack of pipeline networks or depleted oil wells limits potential for CO<sub>2</sub> transport/storage



## Lack of access to low-cost capital

- ~\$750B gap to financing needs limits project development
- Lack of quality project pipelines limits financing deployment
- High cost of financing increases project cost, hurting economics



## Green premium for clean technologies

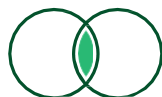
- Limited incentives / penalties do not account for carbon externalities
- Continued subsidies for fossil fuels and legacy state-owned players reduces clean tech competitiveness

Combining technical expertise with low-cost financing to create an attractive "full-service package" for emerging economies is a potential for U.S. export



### Technical expertise

Leverage U.S. leading expertise in technologies such as CCUS and smart grids to secure local partnerships



### Blended finance

Use blended finance to attract private capital and offer compelling financing options for development projects



### Local Partnerships

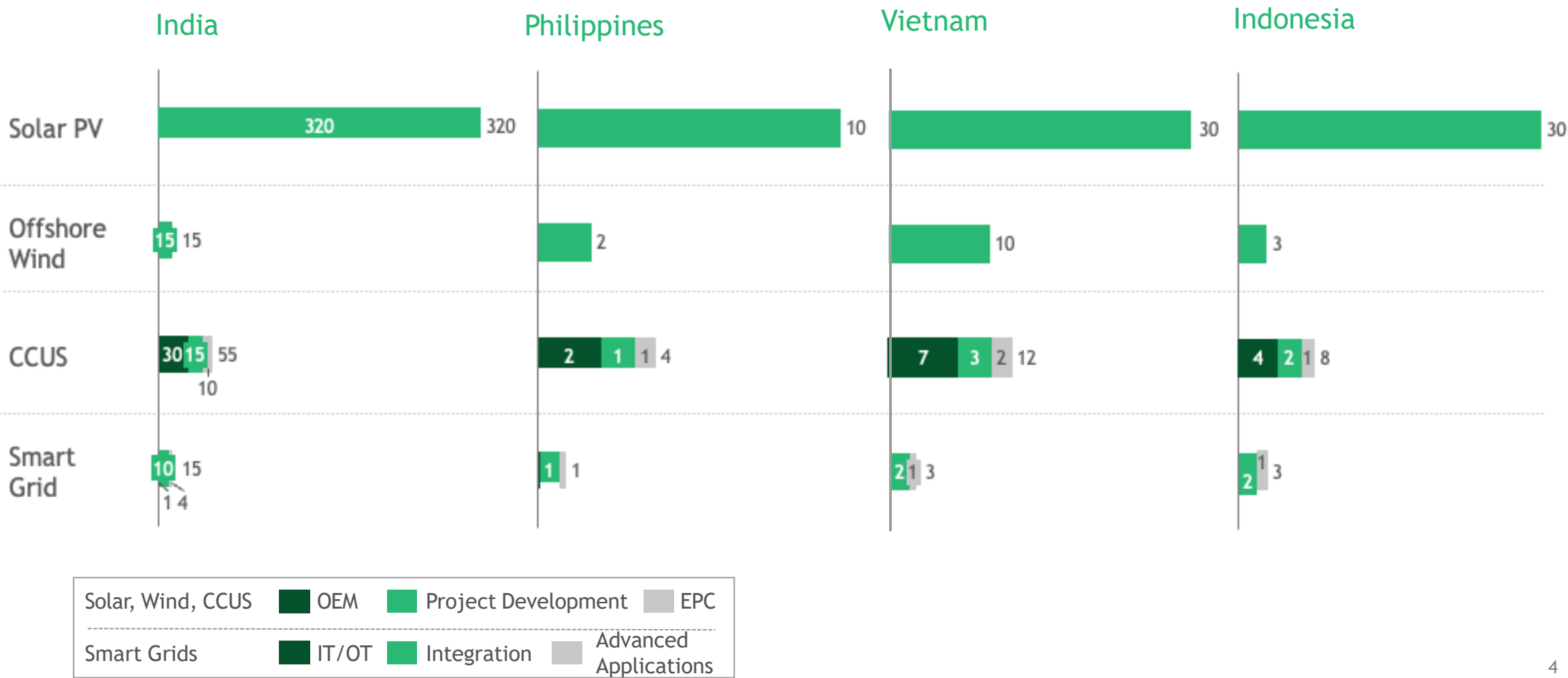
Partner with local players to leverage knowledge of local markets, regulations, and vendors



Full-service package

# India dominates the export market potential, opportunities in SEA fragmented

Export Market Potential by Technology (2022 - 2040, \$B)



# India | India presents a sizable market opportunity, but domestic competitiveness and business complexity complicate exports



## Clear clean energy targets

### + Opportunities

- To meet ambitious goals to deploy 500 GW of RE by 2030 and reach net zero by 2070, India must install ~45 GW of renewables yearly, creating a substantial opportunity
- Policy measures, such as reverse auctions, RECs, RPOs, tax exemptions, and subsidies, create competitive and attractive RE market<sup>1</sup>

### - Challenges

- Inaccurate reporting / data creates discrepancies between what has been accomplished on paper and what is reality



## Competitiveness of domestic players

### + Opportunities

- India builds assets at scale faster than other markets, providing U.S. OEMs (e.g., GE, First Solar) opportunity to quickly deploy mfg. plants

### - Challenges

- Due to low labor and energy costs, domestic manufacturing is cheaper than imports (e.g., smart meter hardware is 2-3x cheaper than in the U.S.)
- Domestic manufacturing incentives (e.g., PLI<sup>2</sup> schemes) further disadvantage foreign manufacturers, particularly in solar PV



## Complex business environment

### + Opportunities

- India has lower policy restrictions on foreign entrants within development and financing, with no local presence requirements

### - Challenges

- Since each state acts as its own regulatory and investment entity with varying languages, customs, and regulations, local players are better-positioned to navigate the complex environment
- Land acquisition requires local negotiations and presence due to fragmented holdings and poor land records



## Capital needs and infrastructure

### + Opportunities

- India is among the most attractive emerging markets for foreign investors, with opportunity for the U.S. to support India's investment needs (~\$223B in investment needed to meet 2030 targets)

### - Challenges

- Low financial health of DISCOMs<sup>3</sup> and low utility tariffs on RE have led to PPA renegotiation requests and payment delays, exposing renewable energy assets to high risk

# Southeast Asia<sup>1</sup> | Despite clean-energy potential, insufficient capital, trading barriers, and monopolies create challenges for U.S. exports



## Large potential but limited focus and ambition

### + Opportunities

- Large solar and wind potential across the region creates opportunity for multinational cooperation to seize potential that countries can't capture alone

### - Challenges

- Loose climate targets hinder prioritization of clean tech
- Oil, gas, and coal impose powerful influence slowing down other energy sources
- Energy security and geopolitical concerns cause reemphasis on coal



## Cost sensitivity and insufficient infrastructure

### + Opportunities

- Capital needs may open doors for U.S. project financing, including through multilateral agencies

### - Challenges

- Limited grid capacity has stymied renewable growth as some grids cannot easily support additional input from renewables
- Financing remains a limitation due to unattractive government incentives



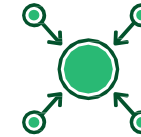
## Relationship with Asia and other trading barriers

### + Opportunities

- Among non-Asian countries, the U.S. leads commerce relationship with the region

### - Challenges

- Strong Chinese presence
- High tariffs and preferential treatment to regional partners (e.g., Japan and Korea) complicates U.S. imports
- Lack of policies to incentivize green energy and/or penalize fossil-fuel
- Local content, low cost labor and manufacturing expertise



## Strong presence of state-owned monopolies

### + Opportunities

- Virtual monopolies on energy allow the U.S. to make focused bets to win the markets

### - Challenges

- Concentrated markets create dependency on partnerships with dominant players
- Power asymmetry may hinder U.S. potential
- Population needs put pressure on Governments to prioritize development

# Disclaimer

The services and materials provided by Boston Consulting Group (BCG) are subject to BCG's Standard Terms (a copy of which is available upon request) or such other agreement as may have been previously executed by BCG. BCG does not provide legal, accounting, or tax advice. The Client is responsible for obtaining independent advice concerning these matters. This advice may affect the guidance given by BCG. Further, BCG has made no undertaking to update these materials after the date hereof, notwithstanding that such information may become outdated or inaccurate.

The materials contained in this presentation are designed for the sole use by the board of directors or senior management of the Client and solely for the limited purposes described in the presentation. The materials shall not be copied or given to any person or entity other than the Client ("Third Party") without the prior written consent of BCG. These materials serve only as the focus for discussion; they are incomplete without the accompanying oral commentary and may not be relied on as a stand-alone document. Further, Third Parties may not, and it is unreasonable for any Third Party to, rely on these materials for any purpose whatsoever. To the fullest extent permitted by law (and except to the extent otherwise agreed in a signed writing by BCG), BCG shall have no liability whatsoever to any Third Party, and any Third Party hereby waives any rights and claims it may have at any time against BCG with regard to the services, this presentation, or other materials, including the accuracy or completeness thereof. Receipt and review of this document shall be deemed agreement with and consideration for the foregoing.

BCG does not provide fairness opinions or valuations of market transactions, and these materials should not be relied on or construed as such. Further, the financial evaluations, projected market and financial information, and conclusions contained in these materials are based upon standard valuation methodologies, are not definitive forecasts, and are not guaranteed by BCG. BCG has used public and/or confidential data and assumptions provided to BCG by the Client. BCG has not independently verified the data and assumptions used in these analyses. Changes in the underlying data or operating assumptions will clearly impact the analyses and conclusions.



[bcg.com](https://bcg.com)