

Transitions Towards Low-Carbon Power Systems in ASEAN

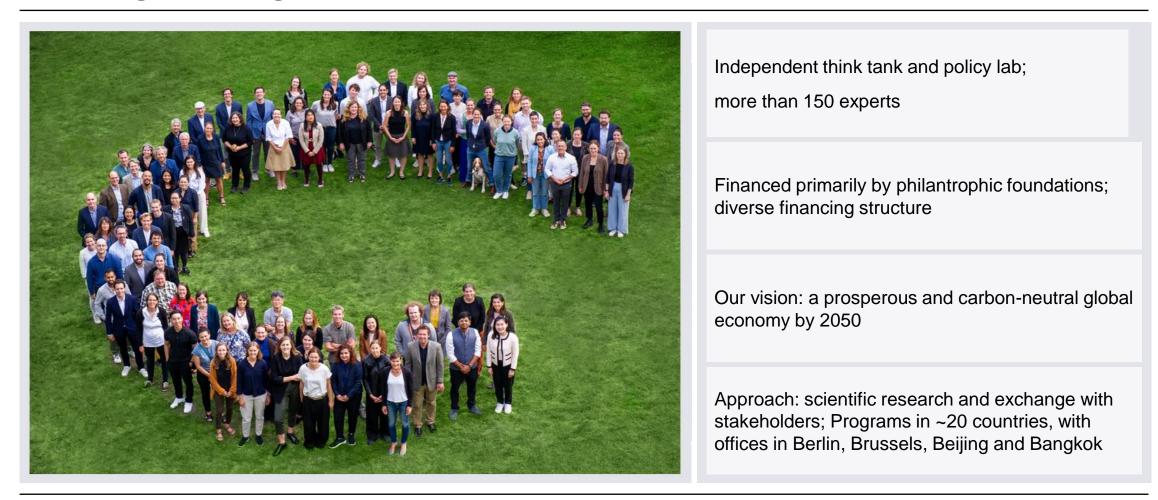
Dr.Tharinya Supasa, Project Lead Southeast Asia Energy Policy

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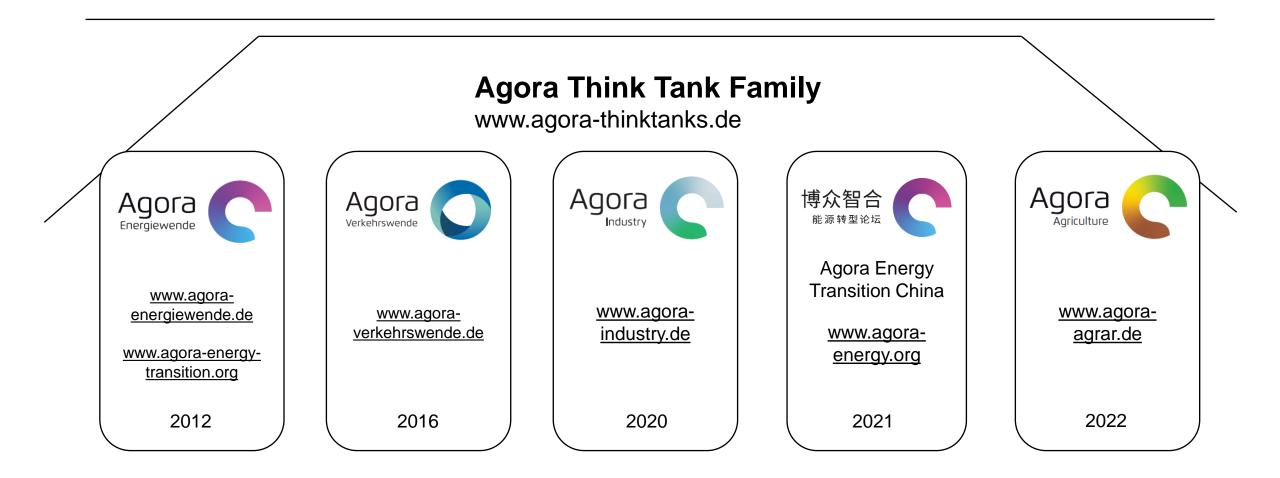




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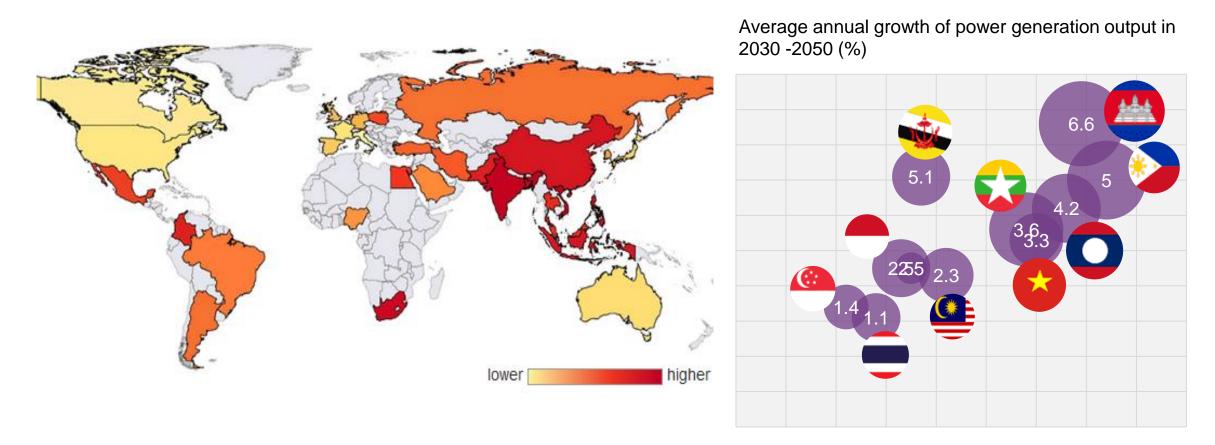


ASEAN Power Sector Picture





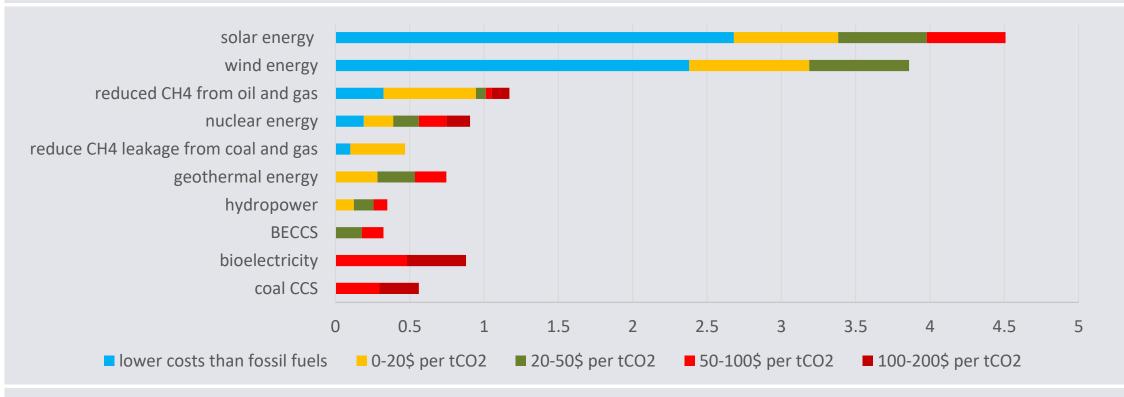
ASEAN countries will become the fast-growing economy in long-run to 2050. This tackles rapidly electricity demand growth. Thus, power infrastructure need to be enhanced to align with economic growth potential, and net zero target.





Taking into account the emission abatement potential versus costs. Wind and Solar are the cheapest sources of electricity generation which perfectly conform with ASEAN high RE potential.

Overview of mitigation options (electricity generation only) and their estimated costs and abatement potentials in 2030 (GtCO₂-eq/yr)



IPCC, 2022



Wind and solar shares have broken the 20% barrier in several places. Yet, some Asian geographies are struggling to get out of the starting blocks.

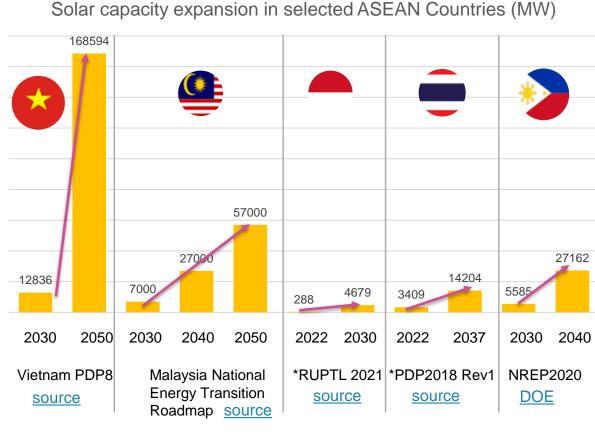
Share of solar and wind in total electricity generation, 2015-2022 (%)

Africa Americas Asia Europe 2015 2015 2015 2022 2015 2022 2022 2022 36 Uruguay 35 Portugal 32 Germany 29 United Kingdom 28 Chile 24 21 Sweden 19 ●16 Kenya 15 Brazil 14 China 14 10 Mexico 7 South Africa Taiwan •4 Egypt South Korea

EMBER, 2023



Most countries are highlighting more ambitious renewable energy shares in power mix. However, grid upgrading is required to avoid delaying renewable energy ramp up.



*the country will publish new PDP in early 2024

Transmission & Distribution Upgrading Toward Higher VREs

New Development [MOIT] 2021-2030, need to build 86 GVA with a capacity of 500kV per station and nearly 13,000 km of transmission line. 2031 – 2045 - 103 GVA with a capacity of 500kV and nearly 6,000 stations, 220kV of 95 GVA with nearly 21,000 km and 108 GVA with 4,000 km.

TNB: upgrading Malaysia's power grid RM 90 Billion (39% for ET) for 2025 – 2030 [09.2023]

PLN: revising power master plan to add more 32GW RE and upgrade grid infrastructure [09.2023]

EGAT: to align with Energy Alternative plan and APG, the construction of transmission lines of 1,358 circuit-kilometers till 2030

NGCP: grid expansion, reinforcement, and upgrading until 2025 are under-discussion of NGCP – ERC –DOE [07.2023]



The state of play of Energy Storage Technology in ASEAN

Brunei Darussalam		lndonesia	Malaysia	Philippines	Singapore	Thailand	Vietnam
scale/Utility Scale Battery Energy	Utility Scale Battery Energy Storage Systems (BESS) in PDP 2022 - 2040, 200 MW in 2030	Piloting Grid- scale/Utility Scale Battery Energy Storage Systems (BESS)		Energy Storage Systems Facilities in Bataan in	Opened the largest Battery Energy Storage Systems (BESS) in Southeast Asi, 285 MWh, in 2023	Studying Grid- scale/Utility Scale Battery Energy	By 2030: stored Hydropower 2400 MW
		Pumped storage hydropower Jakarta - Bundung		Several Pumped storage hydropower projects	Floating BESS	Solar-Hydro-Battery Energy Storage (SHB)	Utility Scale Battery Energy Storage Systems (BESS) 300 MW in 2030
		Studying Off-river pumped hydro energy storage (PHES)	Hybrid Hydro- Floating Solar PV (HHFS), Hydro plant acts as energy storage	Studying Seawater pumped energy storage technology in the Luzon region			by 2050: 30,650 – 45,550
Stated target in MW in national plan				Compressed air energy storage Flywheel Energy Storage (FES)			-



Key messages



ASEAN is projected a fast-growing economy in global economy in the next decades. The expansion of the power sector portfolios are planned to meet the needs. To align with future growth, new power installed capacity investment and grid planning need to be further integrated to climate targets to ensure low carbon and sustainable transition.



Enhancing grid integration to remains a priority and shall be developed in parallel with VREs growth direction.



Energy storage can mitigate intermittent issue of VREs and can help to offset the system peak load and potentially defer grid infrastructure upgrades. However, the most suitable ESS applications might depend on the local context. Lesson learned can be shared among AMS.



Tharinya Supasa

Project Lead Southeast Asia Energy Policy Agora Energiewende <u>Tharinya.Supasa@agora-energiewende.de</u>

