

# APEC Energy Demand and Supply Outlook 8th Edition

SIEW Energy Insights  
27 October 2022

Kazutomo IRIE  
President, Asia Pacific Energy Research Centre (APERC)



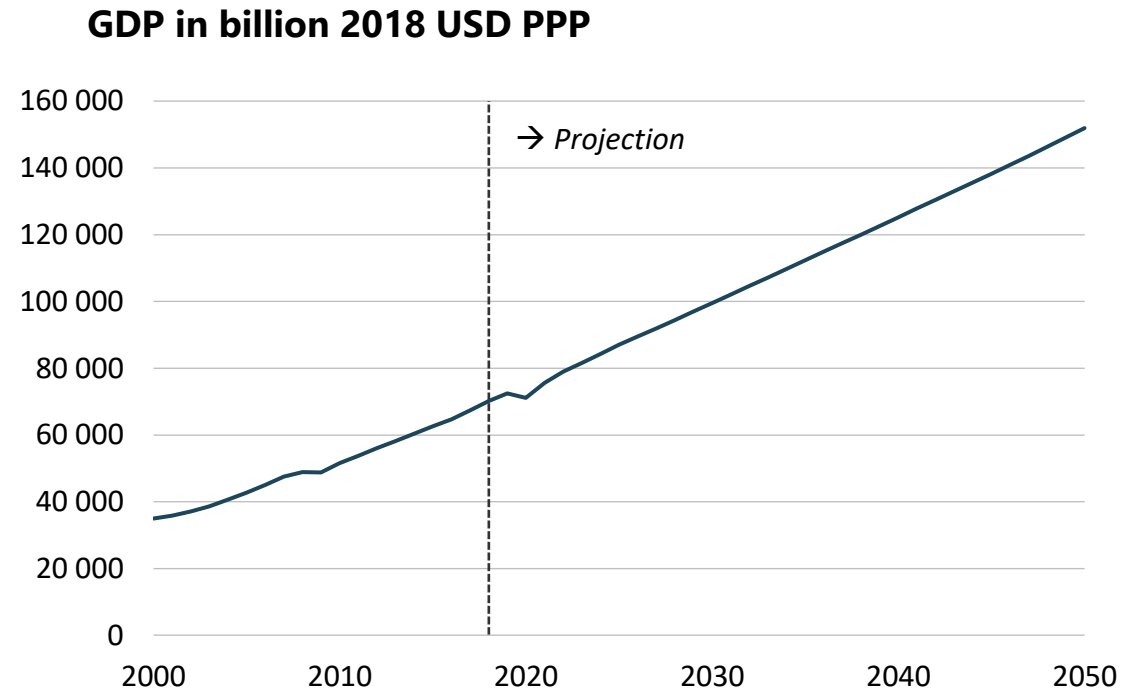
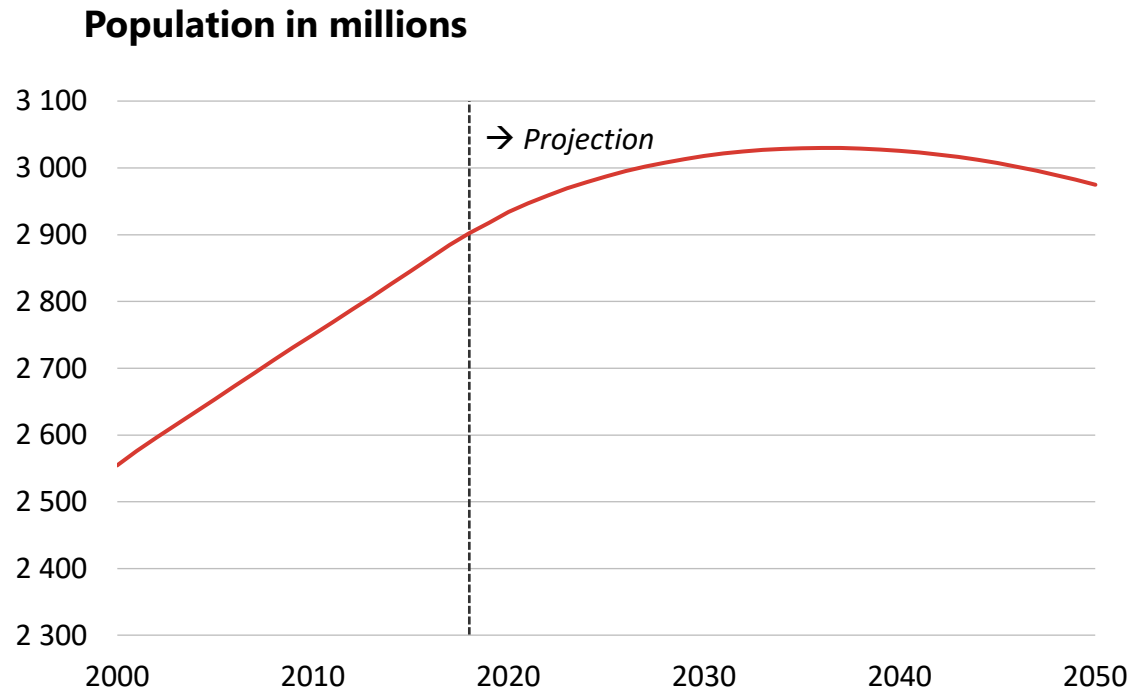
# Scenarios

	Reference (REF)	Carbon Neutrality (CN)
<b>Definition</b>	Recent trends and current policies.	Hypothetical decarbonisation pathways for each APEC economy.
<b>Purpose</b>	Provides a baseline for comparison with the Carbon Neutrality scenario.	Additional energy sector transformations that support decarbonisation objectives.
<b>Key assumptions</b>	Current policies and trends continue.	Increased levels of energy efficiency, electrification, behavioral changes, fuel switching, and CCS deployment.
<b>Limitations</b>	Assumes that recent trends, including relevant decarbonisation measures continue.	Does not consider non-energy impacts on CO <sub>2</sub> or removal.

*Note: does not represent APERC's recommendation or advocacy for a pathway or set of policies.*

*The analysis was performed prior to March 2022 and does not include current disruptions to international energy markets.*

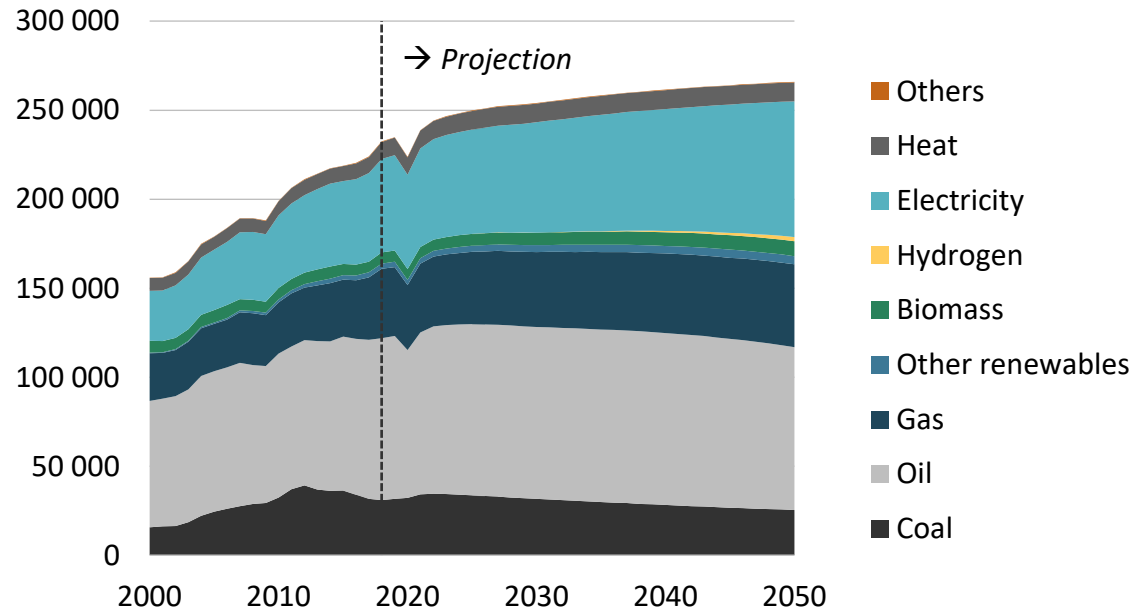
# Macroeconomic assumptions



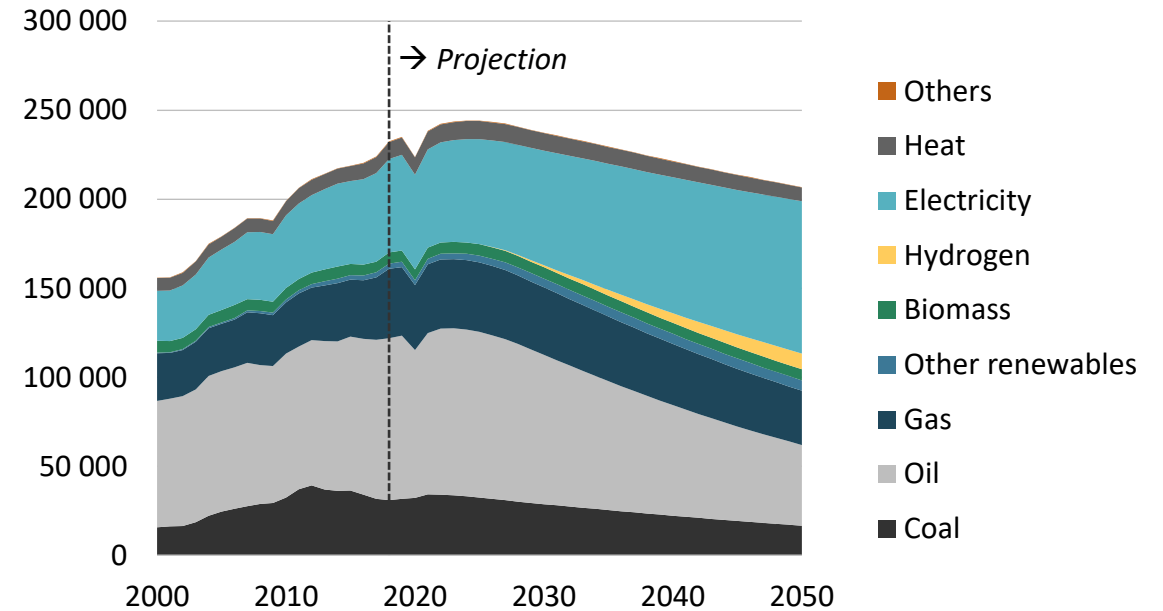
- Macroeconomic trends are expected to drive energy demand through 2050
- Trends vary by APEC sub-region and economy

# Energy demand decouples significantly from economic activity

Energy demand by fuel in REF (PJ)



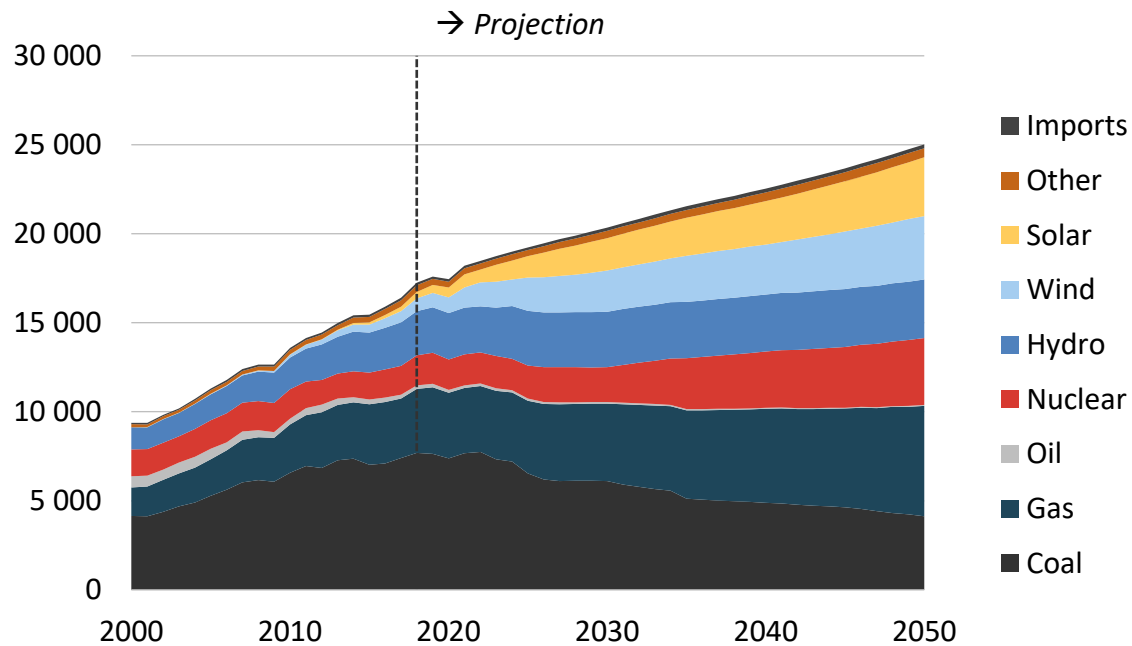
Energy demand by fuel in CN (PJ)



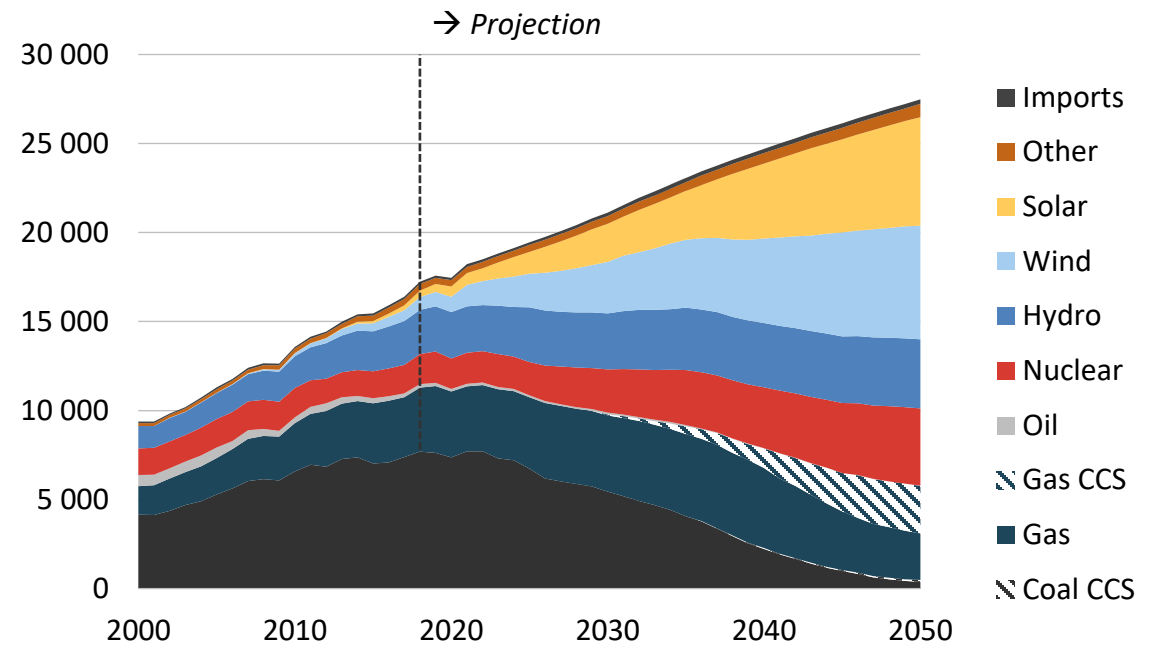
- While economic activity doubles, energy demand increases 14% in REF.
- Energy efficiency gains and electrification lead to energy demand being almost one-quarter lower by 2050 (CN vs REF).
- Substantial fossil fuels demand remains even in CN.

# Electricity demand is increasingly met with generation from wind and solar

Electricity generation in REF (TWh)



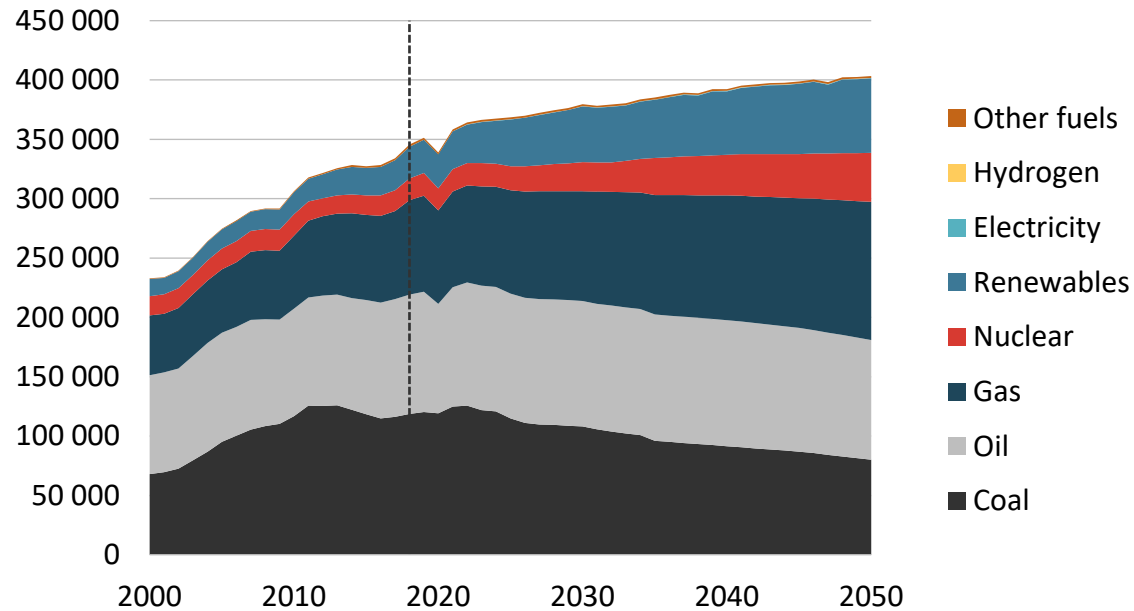
Electricity generation in CN (TWh)



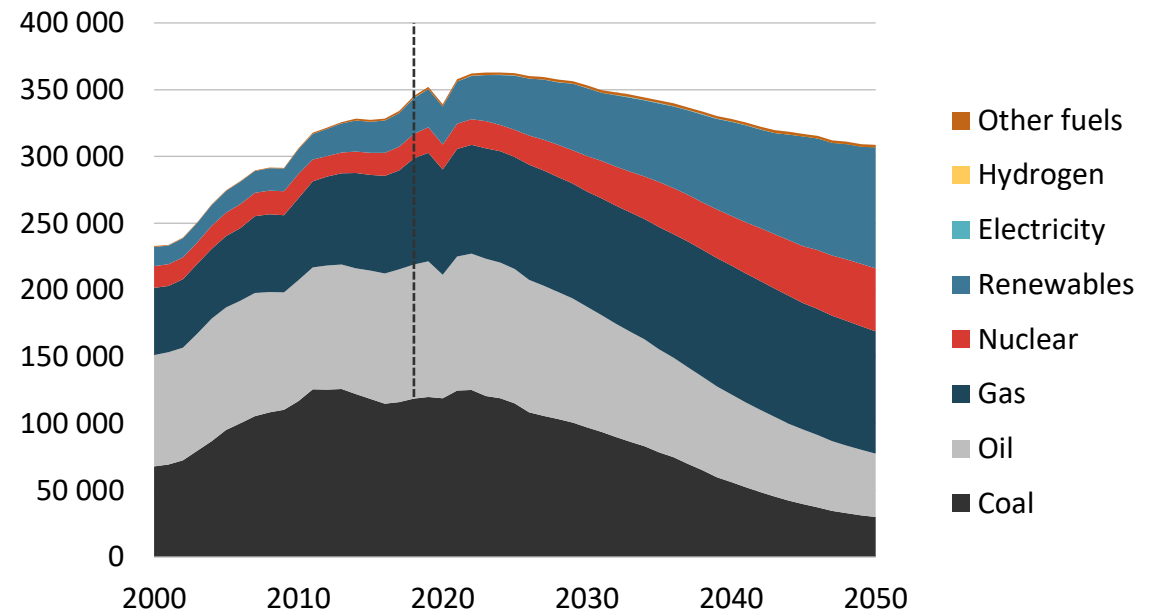
- Growth in electricity generation to meet increased buildings and transport demand.
- Natural gas substitution for coal continues and provides balancing and ancillary services to the electricity grid.

# Fossil fuels remain a large share of APEC energy supply

Energy supply in REF (PJ)



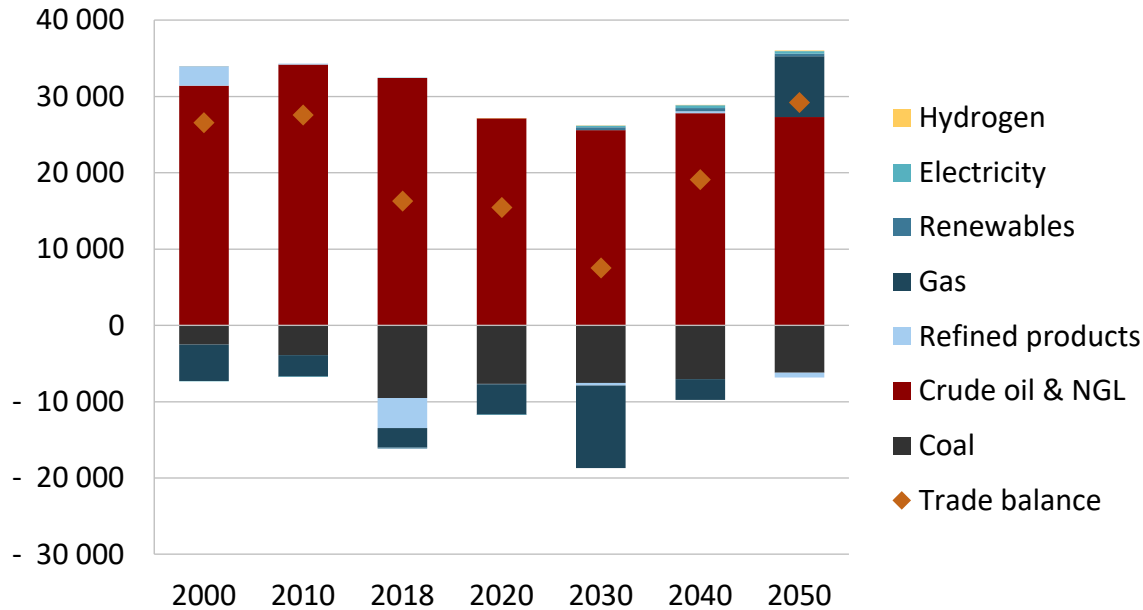
Energy supply in CN (PJ)



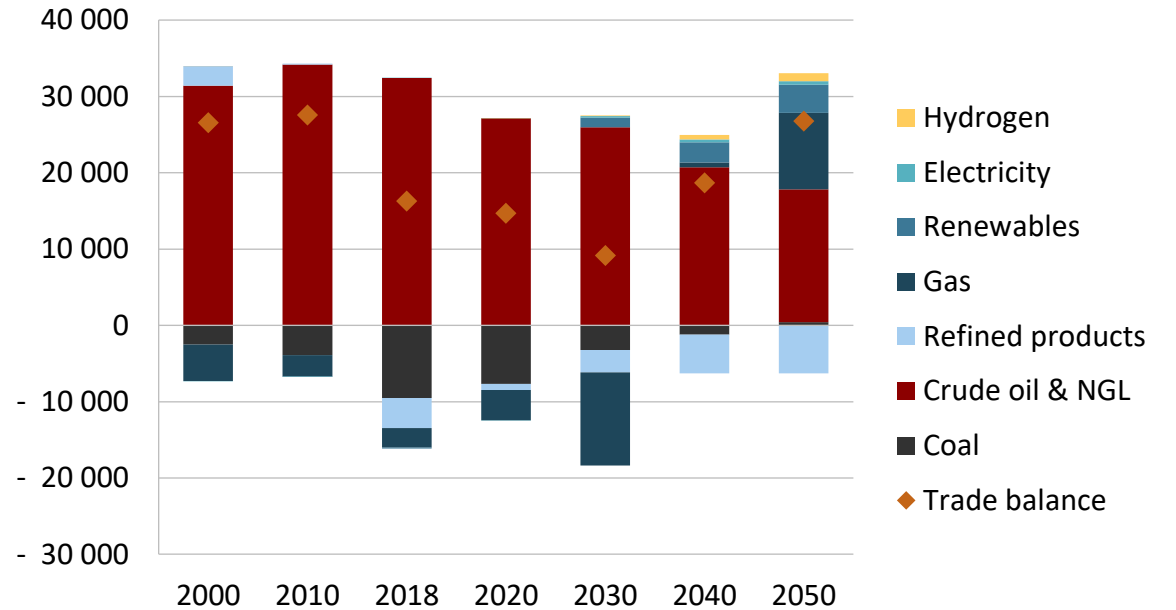
- Natural gas supply increases in both scenarios as coal declines.
- Oil supply is level in REF and declines in CN as APEC and global oil use declines.

# Natural gas and oil import growth driven by China and southeast Asia

Net energy trade in REF (PJ)



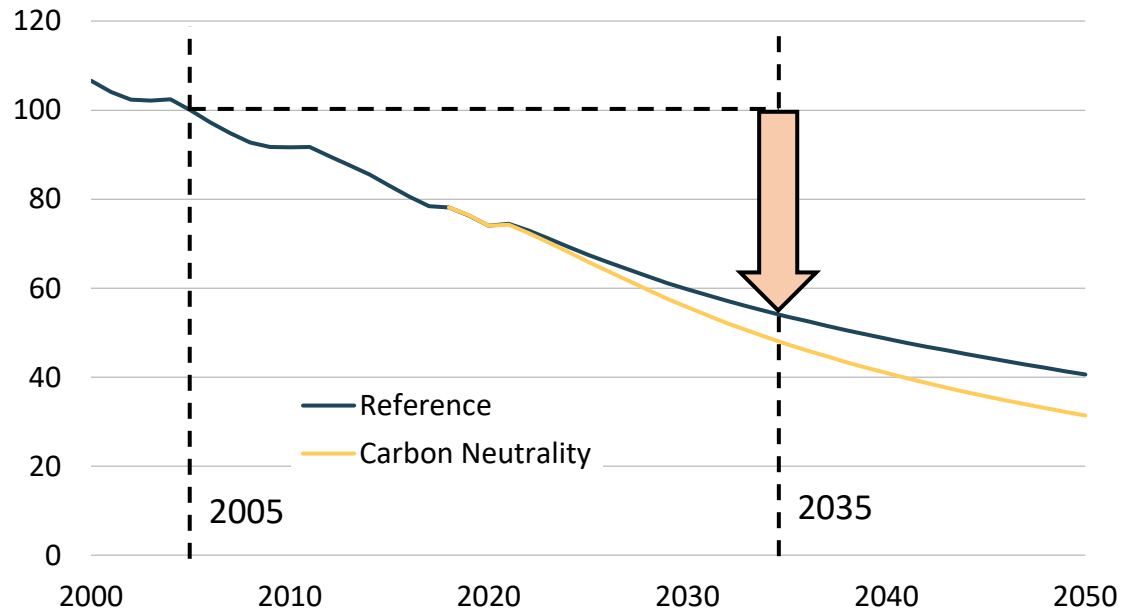
Net energy trade in CN (PJ)



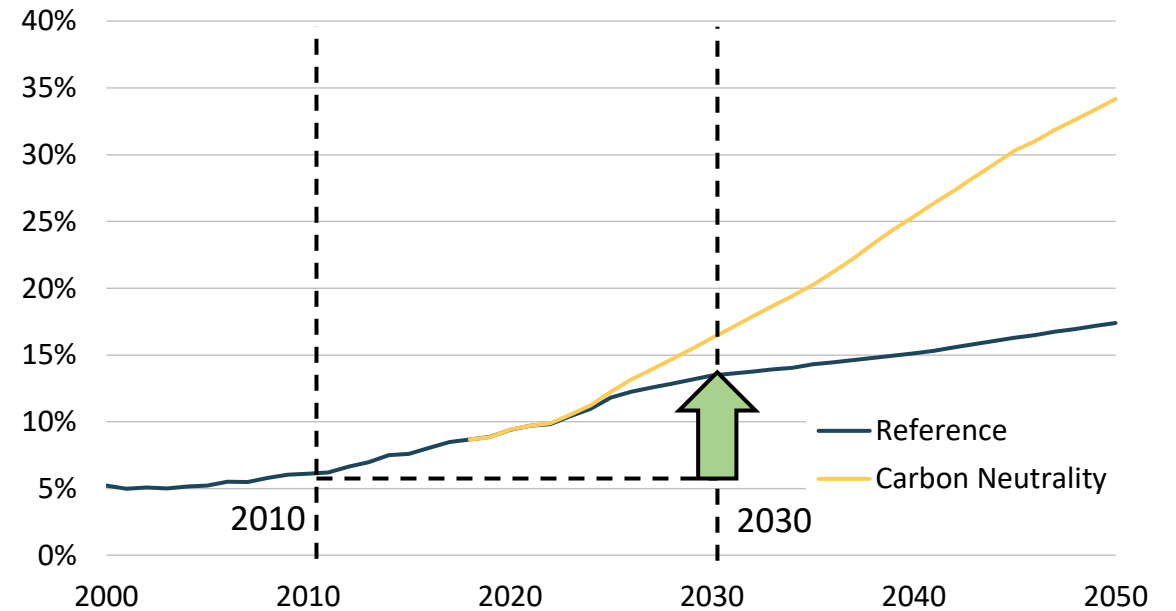
- USA, China, Russia, and Canada account for essentially all the production growth in REF.
- Natural gas production declines at a faster rate than consumption in the 2040s.
- Crude oil imports persist on production peak in REF, fall in CN on the electrification of transport
- LNG increases its share of gas trade in both scenarios

# APEC projected to meet two energy goals

## Final energy intensity (2005 = 100)



## Share of modern renewable energy

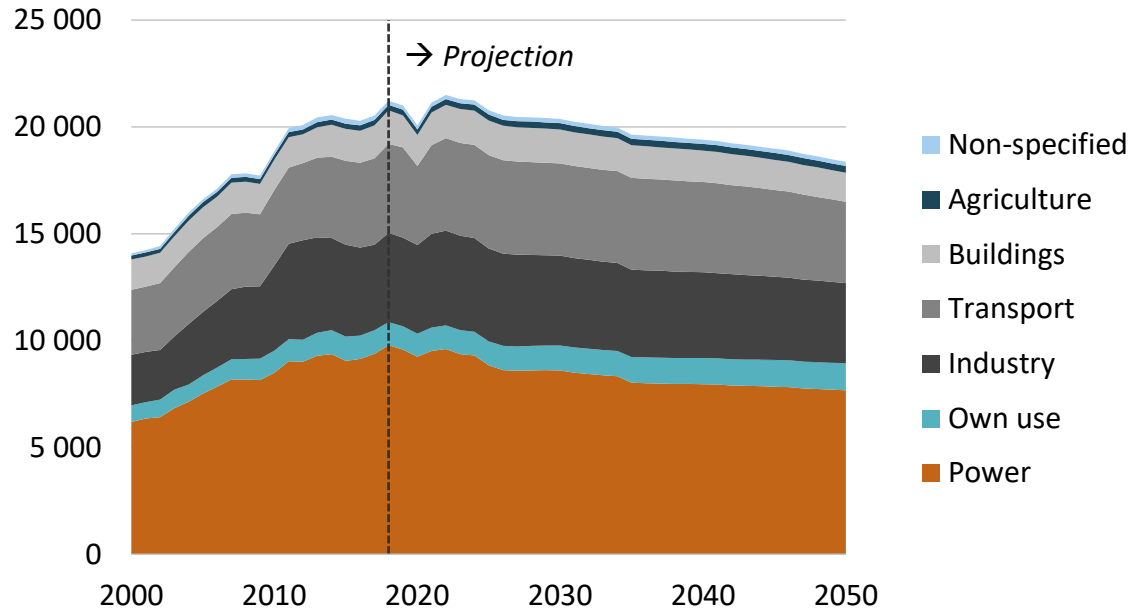


- Final energy intensity on track to decline 45% by 2034 (REF).
- Modern renewable energy share doubles by 2026 (REF).

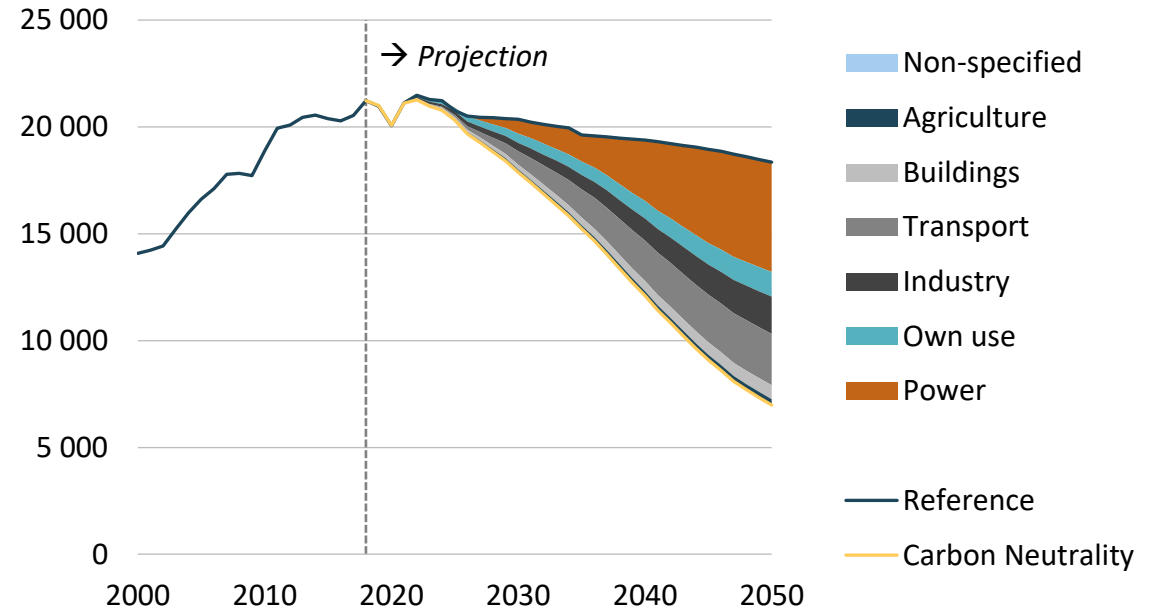


# CN delivers ambitious CO<sub>2</sub> emissions reductions...

Energy-related CO<sub>2</sub> emissions in REF (million tonnes)

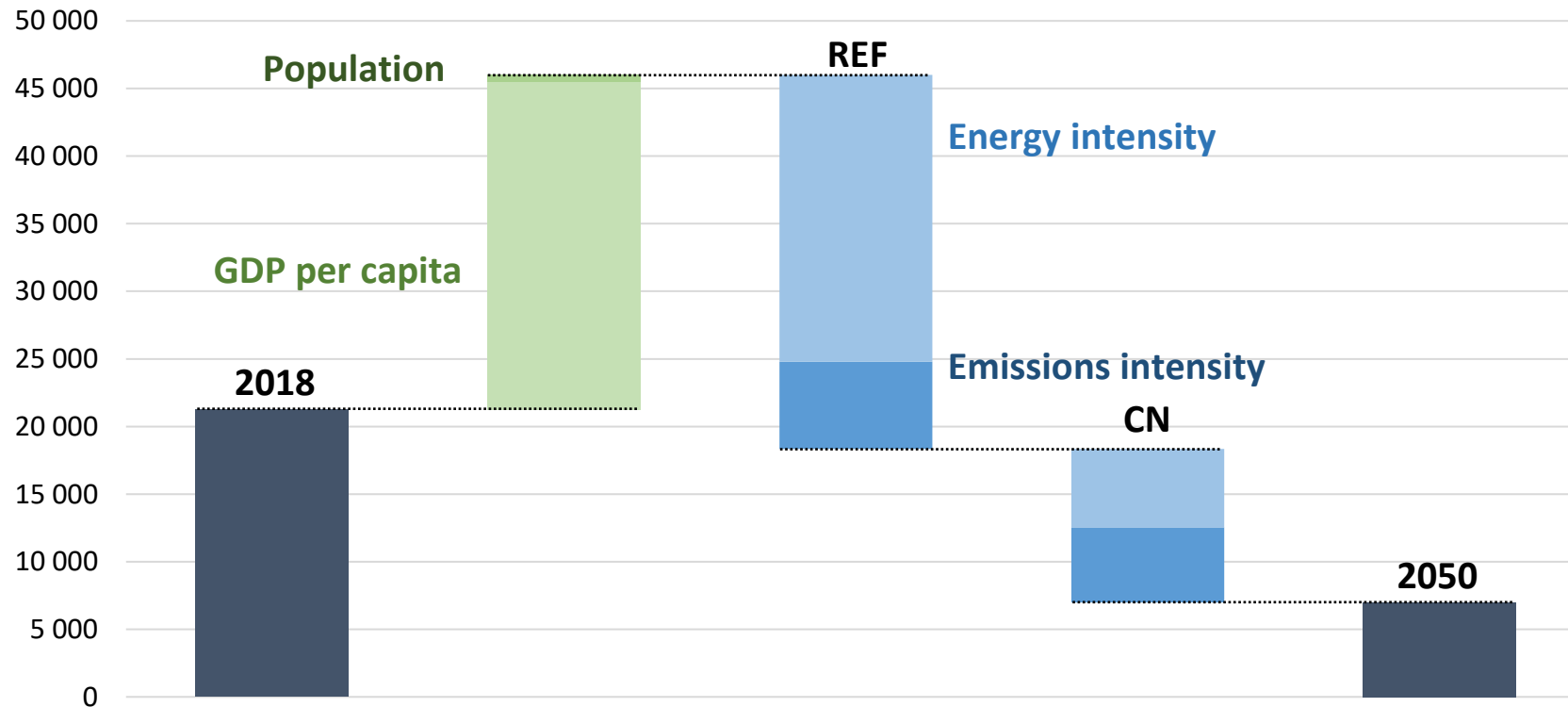


Decrease between REF and CN (million tonnes)



- APEC-wide CO<sub>2</sub> emissions decline by 14% in REF and by 67% in CN.
- The power and transport sectors are the most influential in driving emissions lower in CN.

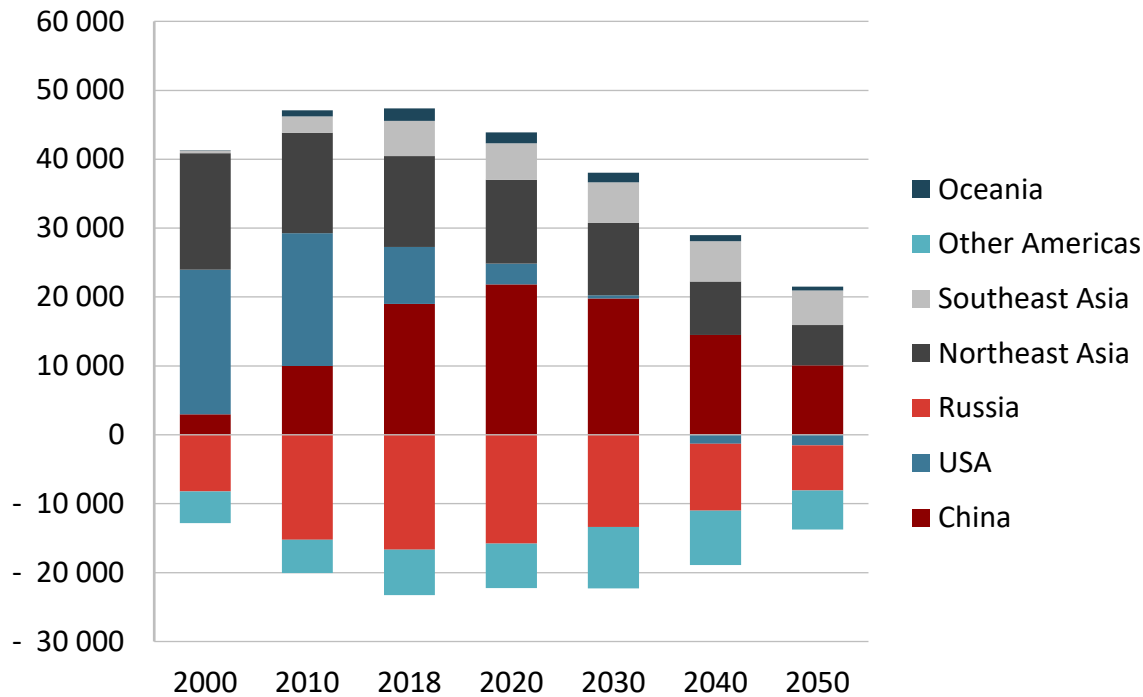
# ...through energy and emissions intensity improvements



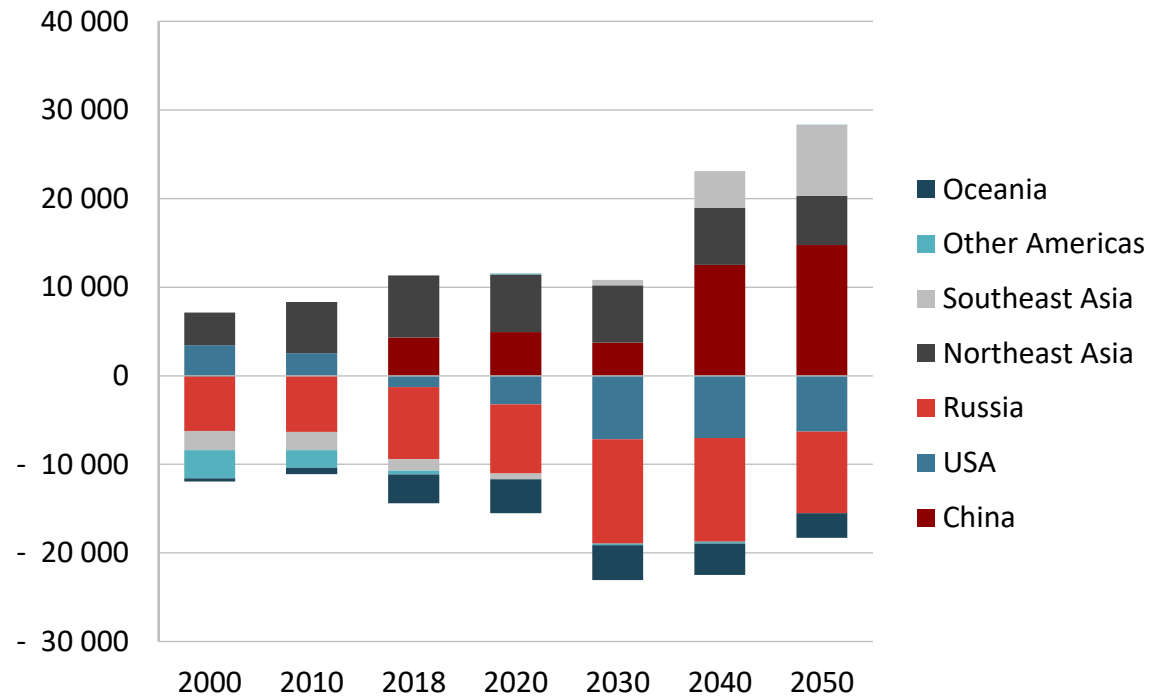
- Lower energy intensity delivers almost 70% of the emissions reductions in CN.
- Emissions intensity, such as from switching to less carbon intensive fuels (and energy carriers), power, industry, hydrogen, and own-use sectors delivers the remaining 30% of emissions reductions.

# In CN, oil and gas security continues to be a concern

Net imports of crude oil and petroleum products in CN, 2000-2050 (PJ).



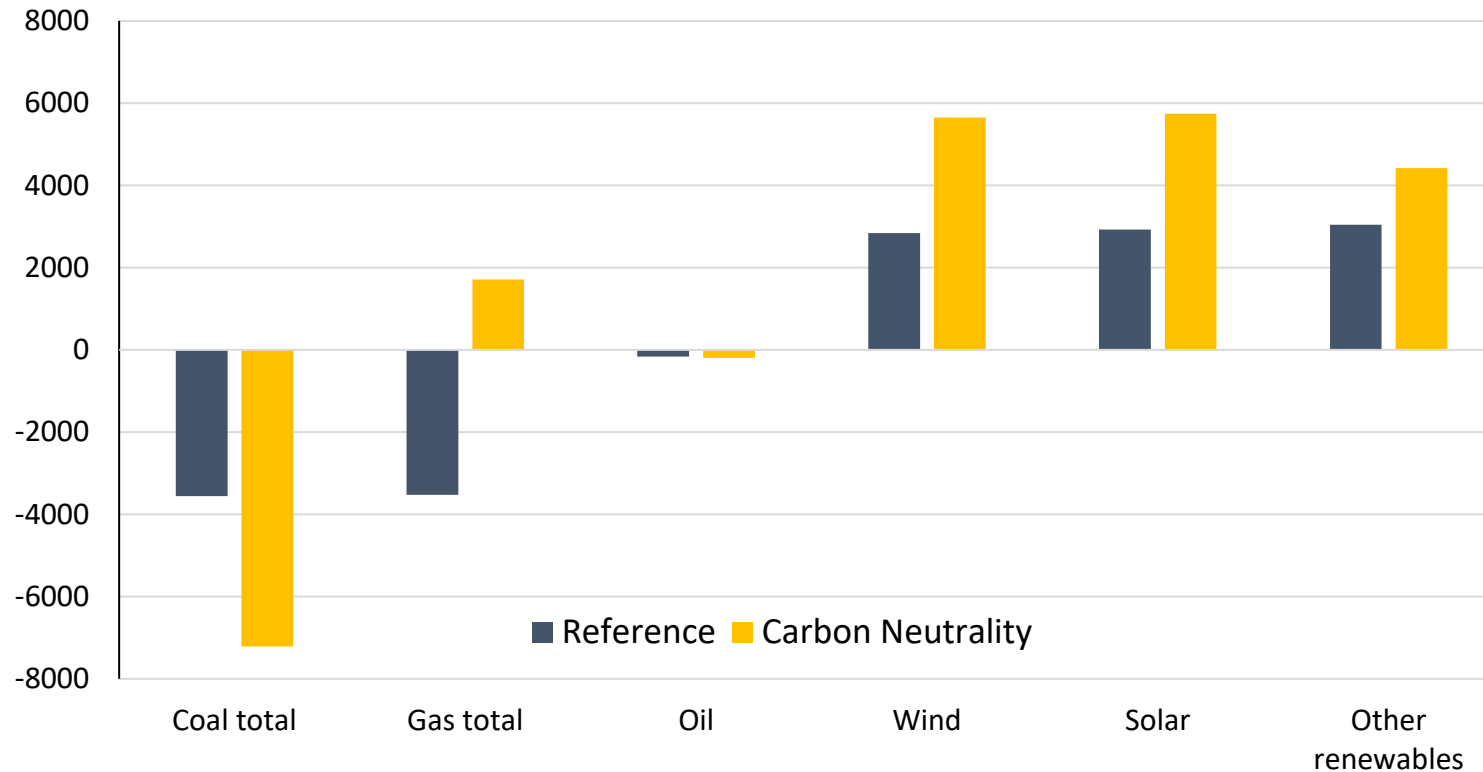
Net natural gas imports in CN, 2000-2050 (PJ).



- Efforts to discourage oil and gas investment reduce supply and energy security during the transition.
- The energy transition is more complex and expensive than many assume and will require some continued reliance on oil.

# Electric grid reliability

Change in electricity generation by fuel and scenario, 2018-2050 (TWh)



- Increased reliance on wind and solar generation can reduce supply elasticity and necessitate higher reserve margins.
- As currently being implemented, decarbonization appears to be reducing short-term supply elasticities and increasing costs, thereby reducing energy security.

# Summary

- Energy demand decouples from economic growth.
- Increased efficiency and electrification reduce demand.
- Wind and solar generation grow.
- But fossil fuels remain.
- APEC on track to meet its energy goals.
- Need both energy and emissions intensity reductions.
- Oil and gas security remains a concern in CN.
- Electric grid reliability is a challenge with increased wind and solar power generation.

# Thank you.

Read the report at <https://aperc.or.jp/reports/outlook.php>

