Scene Setting Presentation: Socio-Economic Benefits from Enhanced Energy Connectivity in ASEAN (Initial Phase)

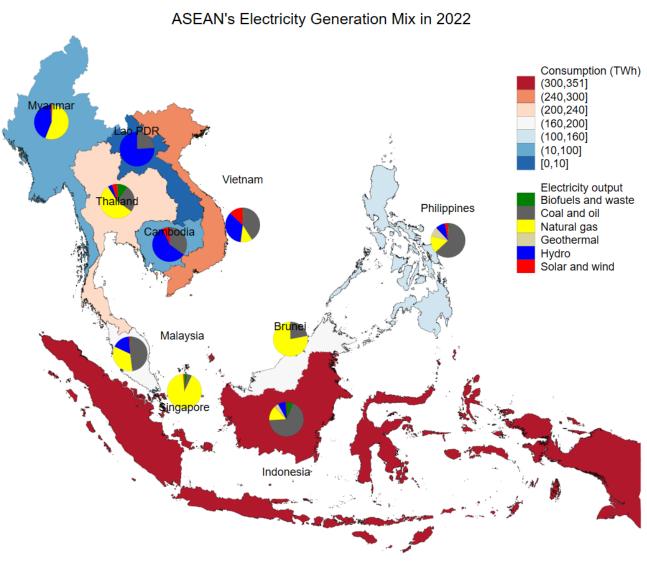




Decarbonising Asia: Energy Transformation SIEW Thinktank Roundtables Singapore, 25 October 2024

ASEAN Power Sector at a Glance

- Fossil fuel share in ASEAN's power generation mix remained at 72.3% in 2022
- Heterogeneity in electricity consumption, renewable resource potentials, and emissions targets (NDCs)
- What are the viable net-zero pathways for ASEAN's power sector?
 - Meet future power demand
 - Meet NDCs and beyond
 - Economically and technologically feasible



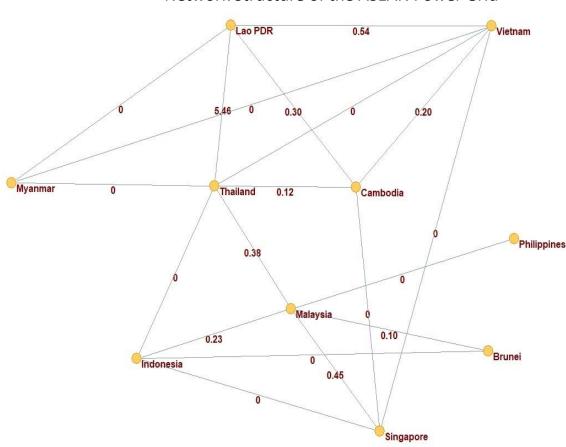
Source: IEA (2024).

ASEAN Power Sector at a Glance

- ASEAN has a long-standing development goal of cross-border transmission through the ASEAN Power Grid (APG)
- Existing and ongoing cross-border transmission capacity: 7.78 GW
- Future development of the APG will connect all ten ASEAN countries into an integrated power grid network
- What are the socio-economic benefits arising from enhanced cross-border transmission?

Sources: IEA (2019) & ACE (2022).

Network Structure of the ASEAN Power Grid



Notes:

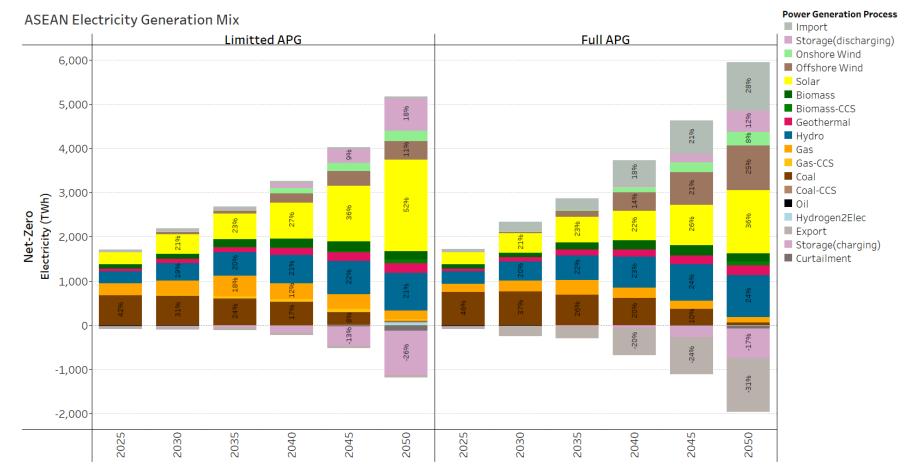
- (1) Value of edge: transmission capacity (GW).
- (2) Zero means no transmission capacity in 2018.
- (3) Transmission lines are not drawn to scale.

Scenario design

- Critical questions
 - What are the viable net-zero pathways for ASEAN's power sector that can meet its future electricity demand through 2050?
 - What's the role of cross-border transmission in unlocking potential socio-economic benefits in such pathways?
- Two scenarios
 - S1 (Limited APG): cross-border transmission capacity remains unchanged at 7.78 GW for future years
 - S2 (Full APG): Expansion in cross-border transmission is allowed in the planned transmission lines
- Analytical tools
 - ESI's in-house Power Capacity Expansion model with hourly resolution
 - A framework of Energy Security Index comprising 12 indicators from economic, energy supply chain and environmental dimensions

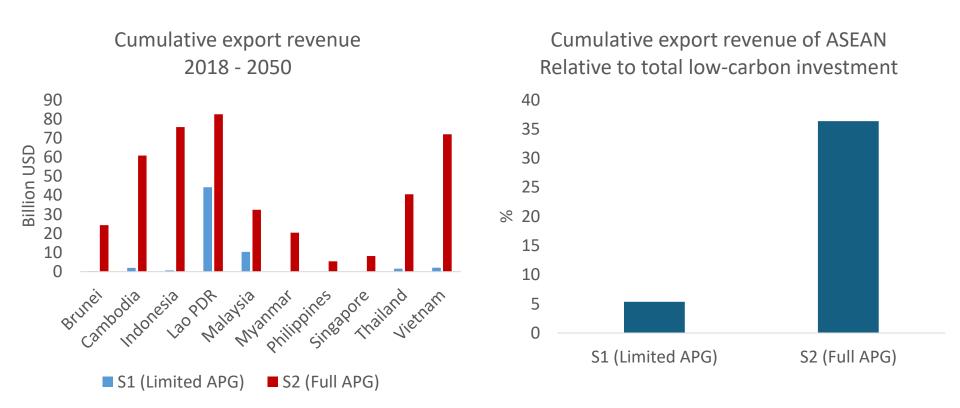
Enhanced cross-border transmission can play an important role in the net-zero pathways for ASEAN's power sector

- Electricity imports can account for up to 28% in ASEAN's 2050 generation mix
- Enhanced cross-border transmission can substitute offshore wind for solar, and lower the demand for battery storage in the 2050 generation mix



Enhanced cross-border transmission can generate significant revenues through electricity trade

- More ASEAN countries can benefit from larger export revenues through enhanced crossborder transmission
- Cumulative export revenue can reach 36.4% of total investment in low-carbon generation



Notes: export price is based on the hourly marginal cost of exporter. In the model, electricity flows from a place with low marginal costs to the place with high marginal costs.

Enhanced cross-border transmission can bring cost-savings in ASEAN's energy system

- For importers, less domestic generation and storage capacity are needed
- For exporters, export revenue can offset domestic energy system costs

Net energy system cost (billions USD) Cumulative statistics for 2018 – 2050			
Country	S1 (Limited APG)	S2 (Full APG)	S2 minus S1
			(%, relative to 2018 GDP)
Brunei	9.5	9.0	-0.5 (-3.4%)
Cambodia	50.3	45.2	-5.1 (-20.8%)
Indonesia	682.0	666.7	-15.3 (-1.5%)
Lao PDR	-0.8	-20.1	-19.4 (-106.7%)
Malaysia	408.0	398.9	-9.1 (-2.5%)
Myanmar	63.5	53.1	-10.4 (-15.3%)
Philippines	358.2	357.0	-1.1 (-0.3%)
Singapore	210.5	163.1	-47.3 (-12.6%)
Thailand	613.5	601.7	-11.7 (-2.3%)
Vietnam	658.0	647.4	-10.7 (-3.4%)

Notes: (1) Net energy system considers import cost and export revenue. (2) Transmission cost and transmission loss are borne by importers. (2) A negative value of net energy system cost indicates that export revenue exceeds all other cost components.

from economic, energy supply chain and

environmental dimensions.

Energy Security Index (ESI)

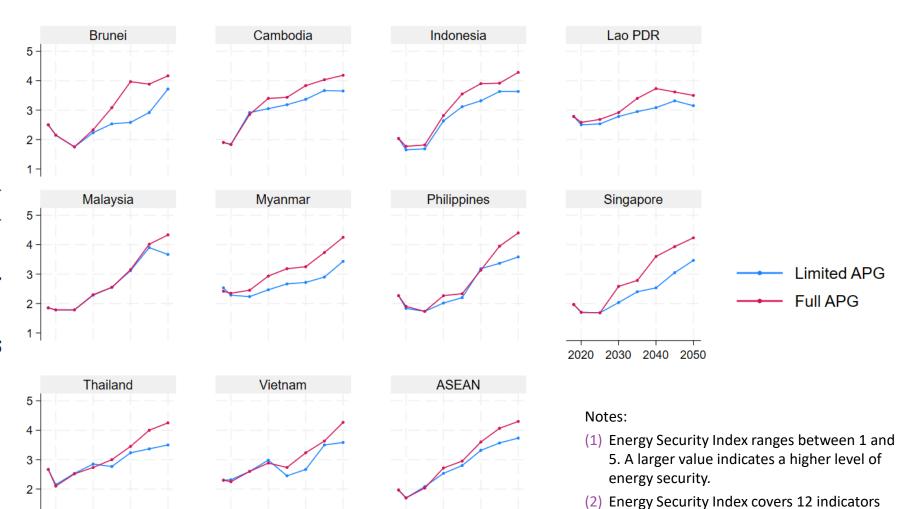
2030

2040

2050

2020

Enhanced cross-border transmission can improve energy security in ASEAN



2050

2050

Concluding remarks

- Enhanced cross-border transmission can play an important role in achieving netzero emissions in ASEAN's power sector
 - Electricity imports can account for up to 28% of ASEAN's 2050 generation mix
- Enhanced cross-border transmission can boost electricity trade and generate export revenue in ASEAN
 - Cumulative export revenue can reach up to 36.4% of total low-carbon investment
- Significant cost-savings can arise from enhanced cross-border transmission
 - Both exporters and importers can reduce their cumulative net energy system costs
- Better energy security performance arises from enhanced cross-border transmission

Thank you!

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Acknowledgements:

We would like to thank all team members: Su Bin, Angel Mah, Tsan Sheng Ng, Ojasvee Arora, and Fu Sau Yeung.