

# ASEAN Energy Transition Outlook



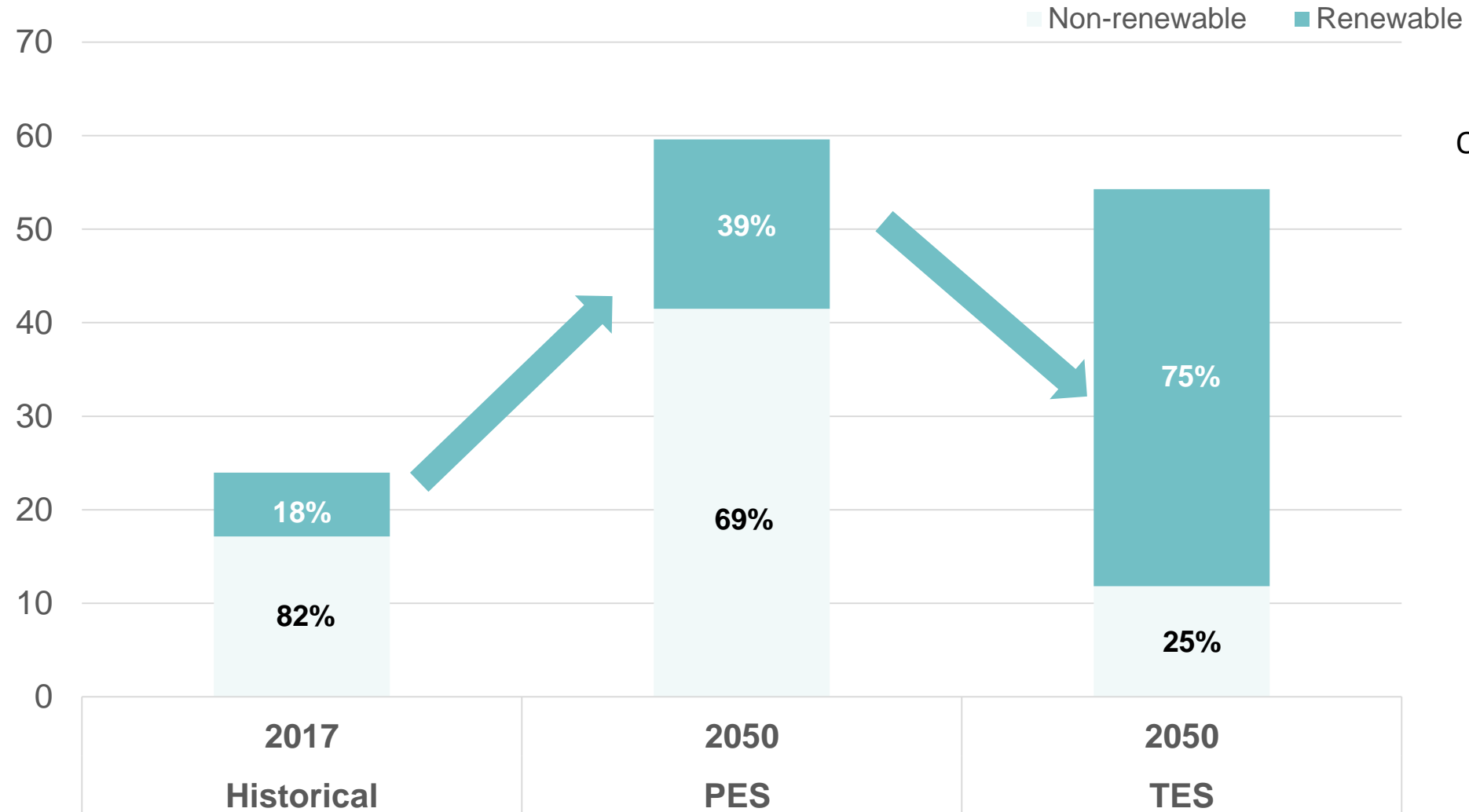
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Director, Innovation and Technology

The global preview to Asia Clean Energy Summit 2020, 18 August 2020

# IRENA's Transforming Energy Scenario pathway for South East Asia

Total primary energy supply (EJ/yr)



Ongoing in-depth study  
in cooperation with  
ACE, supported by  
Denmark:

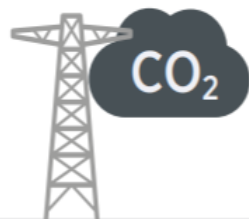
- ASEAN
- Malaysia
- Indonesia

1<sup>st</sup> results end 2020

# IRENA's Transforming Energy Scenario pathway for South East Asia

## ● Emissions

Energy-related CO<sub>2</sub>  
(Gt CO<sub>2</sub>/yr)



2017

2030

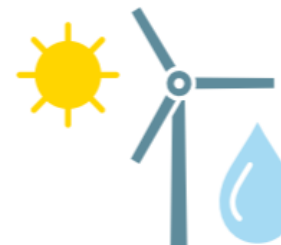
2050

1.4  
Gt CO<sub>2</sub>/yr

1.6  
Gt CO<sub>2</sub>/yr

0.8  
Gt CO<sub>2</sub>/yr

## ● Renewable energy share in power generation (%)



2017

2030

2050

20%

53%

85%

## ● Clean energy investments (USD billion per year)




2016-2030

2016-2050

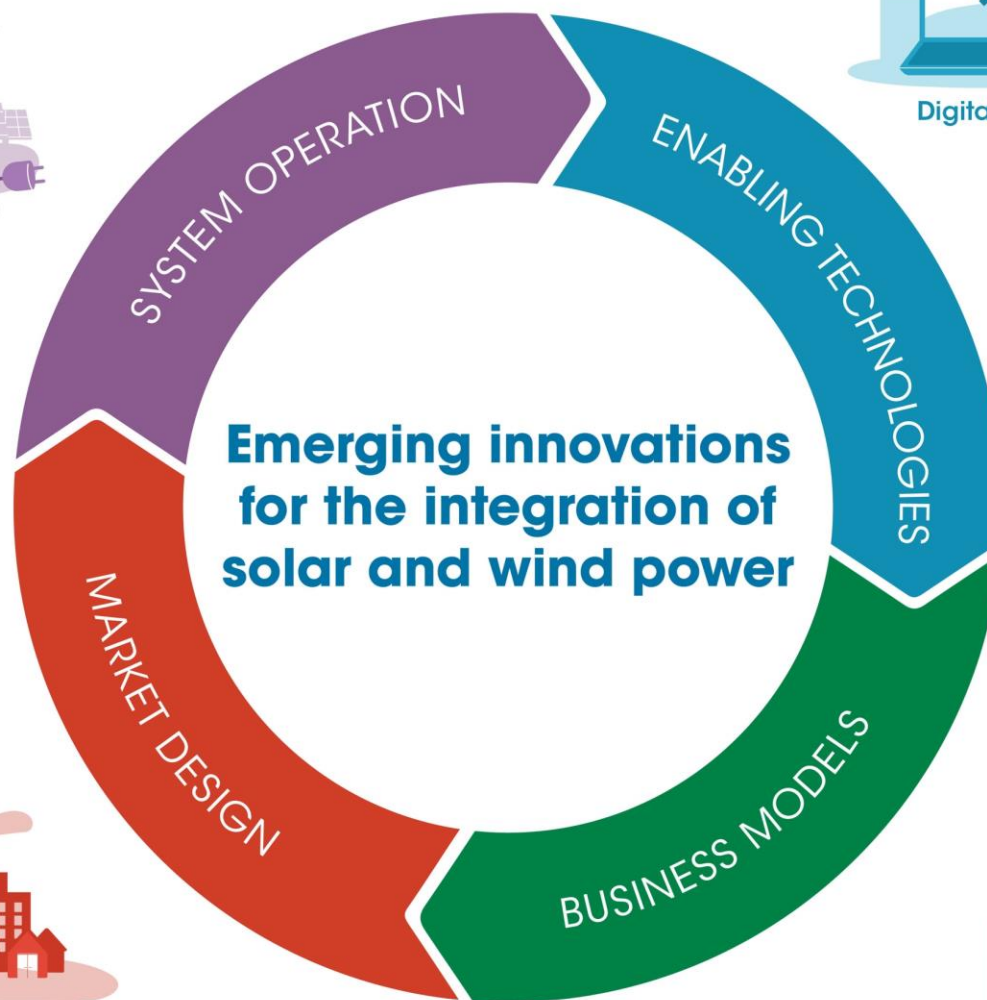
143 USD bln

141 USD bln

 Improved energy efficiency leading to lower energy consumption per capita

## ● Southeast Asia





# Today's strong business case for renewable power

## Levelised cost of electricity continues to decline

	2010 - 2019	2010 - 2021/23
<b>Solar PV</b>	<b>-82%</b>	<b>-90%</b>
<b>Offshore wind</b>	<b>-29%</b>	<b>-49%</b>
<b>Onshore wind</b>	<b>-39%</b>	<b>-50%</b>

**56%** of utility-scale renewable capacity added in 2019 cost less than cheapest new coal option :

- ▶ 89% of new hydropower capacity
- ▶ 75% of new onshore wind capacity
- ▶ 40% of new utility-scale solar PV capacity

## **Next years:**

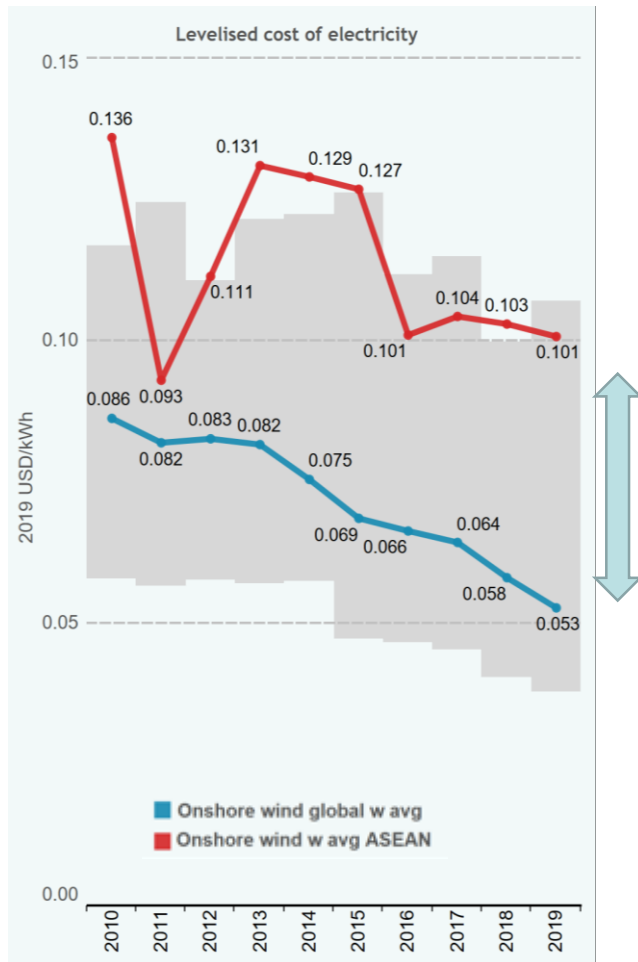
- ▶ Global weighted average for solar PV and onshore wind will be well below of new utility-scale coal capacity
- ▶ Retiring the 500 GW of least competitive existing coal plant could save USD 12-23 billion per year



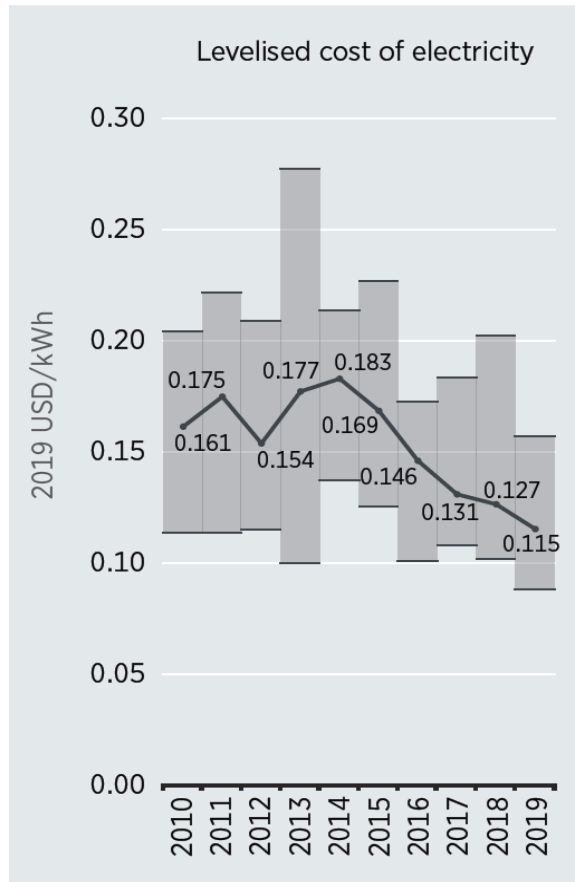
# Levelised cost of electricity

## Onshore wind, offshore wind, solar PV

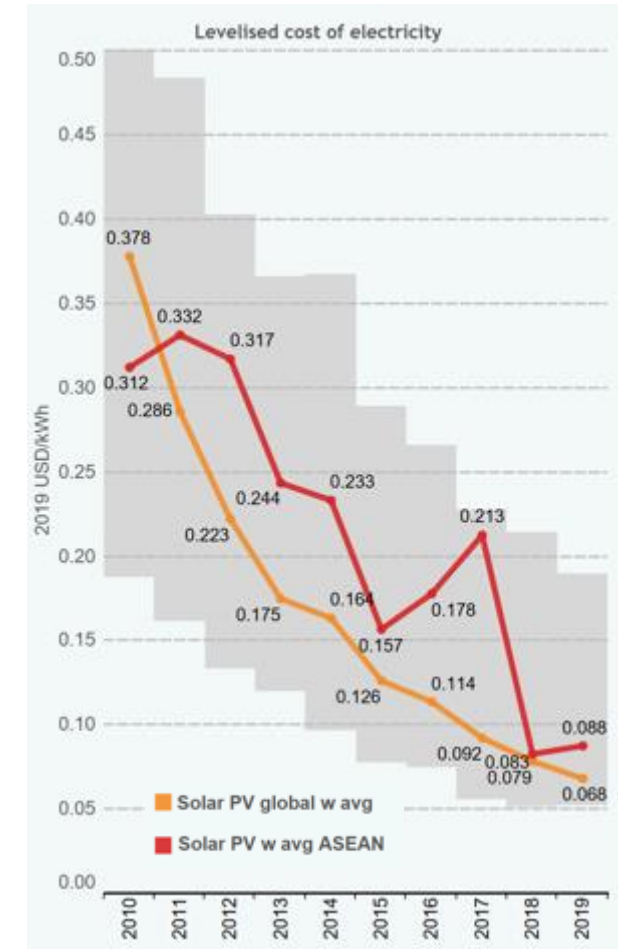
Onshore wind



Offshore wind



Solar PV



Source: IRENA  
Renewable Cost  
Database

### Global weighted avg (2010-2019):

- Total installed cost reduced by **24% from USD 1 949/kW to USD 1 473/kW**
- Total installed costs **50% higher in ASEAN**

### Global weighted avg (2010-2019):

- Total installed cost reduced by **29% from USD 4 650 to USD 3 800/kW**

### Total installed costs weighted avg (2010-2019):

- Declined **13% from 2018 and 79% from 2010**
- ASEAN PV costs are in line with global costs

# The role of cities in the Big Switch to a low-carbon energy future: Focus on Thailand

## Sustained urbanisation must be powered by low-carbon energy supply, specifically renewables

### Urbanisation:

- **Global:** over the next 3 decades, 2.5 billion people will become new urban dwellers, 90% of growth from Asia & Africa, resulting the increase of urbanisation rate from the present 55% to 68% in 2050.
- **SEA:** urbanisation rate will increase from 50% to 66%, with variation across member states.

### Energy-related emission from cities:

- **Global:** 67-76% of global final energy use contributing to 71-76% of energy-related CO<sub>2</sub> emissions.
- **SEA:** electrification and flexibility in cities offer significant RE potential EV, cooling etc.

## Thailand has stepped up its ambition and efforts in its energy transition towards renewable energy



### Electric Vehicles (EVs)

- In 2017, IRENA, in collaboration with the Ministry of Energy of Thailand conducted “Renewable Energy Outlook for Thailand <https://irena.org/publications/2017/Nov/Renewable-Energy-Outlook-Thailand>”, facilitating the discussion around RE and Evs.
- In 2020, the Government of Thailand announced a roadmap for EV development, not only for Thailand but also for ASEAN.

### Community-owned RE generation

- The Government has launched “Energy for ALL” scheme to support the development of community-owned renewable energy projects with the generation capacity no greater than 10 MW each.
- Part of the updated national power development plan (PDP).
- The expected investment would be around 3.3 billion Euros.
- IRENA has been requested by the Thai Ministry of Energy to assist.





**Knowledge** creation with **better statistics for renewables**, and wider exchange of **best-practice and technology information** is needed across ASEAN.



**Power system flexibility** needs to be ensured and transmission grid capacity should be expanded and strengthened for renewables integration. **Electrification of end-uses** is also an key solution that will play a more important role in the future and it requires a resilient and robust grid (electromobility etc).



**End-use sector** efforts should be significantly expanded as they make up two-thirds of the effort required to close the gap in realising ASEAN's **renewable energy target** for 2025, and make up a significant portion of the longer-term potential needed to transform the region's energy system over the coming decades.

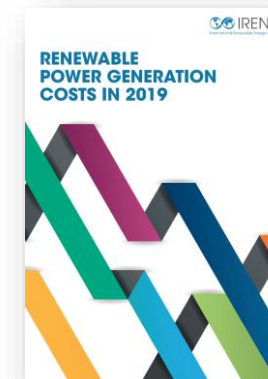


**Align energy and climate policies and plans and use those as a central pillar for post COVID recovery.** Countries should align climate and sustainability targets with national energy plans, and they should value these plans beyond just the effect on the energy sector and take a more holistic, socio-economic view as the energy transition across ASEAN as is more economically and socially beneficial than business as usual.

# Thank You!



IRENA's Innovation Landscape  
July 2020



RE Power Generation  
Costs in 2019  
June 2020



Global Renewables  
Outlook  
April 2020

